

ALL INDIA INSTITUTE OF MEDICAL SCIENCES (AIIMS)

Date:06.02.2017

AMENDMENT No. – I

Project Name: Tender for "Electrical Works for National Cancer Institute (NCI) Jhajjar, Haryana"

Tender No. HSCC/AlIMS/ NCI_Jhajjar/2017; dated: 10.01.2017

(i) The Last date of submission & opening of bids has been extended as follows:

Last date to fill/upload the tender : upto 15:00 hrs. on 15.02.2017

through e-Tendering.

Date of Opening of bids : on 15.02.2017 at 15:30 hrs.

Reply to Pre Bid Queries raised by bidders during pre -bid meeting held on 27.01.2017 at HSCC, Head Office, Noida

					-	
Sl.No	Ref.	Page no.	Clause No	Tender Description	Bidders Queries	Reply
1	GCC & SCC	15 & 16	GCC 1A & SCC 31 €	Recovery of security deposit / Retention	We propose to submit at the start of project a Bank Guarantee of 5% of contract value valid till DLP of 12 months. Hence no retention shall be deducted from our bills.	Tender condition shall prevail.
2	GCC	17	2	Copmensation against delay	We request you that aggregate liability of contractor shall be limited to 5% Of contract value.	Tender condition shall prevail.
3	SCC	52	24	Terms of Payment	We request you to kindly approve below mentioned payment terms: Supply: 75% of BOQ rate on receipt of equipment against receipt of complete material at site & test certificates. Erection: 15% of BOQ rate on erection and installation of equipment. Testing & commissioning: 5% after successful completion of all works including all testing, commissioning & taking over. Taking over: 5% after taking over of all works.	Tender condition shall prevail.
5	General	-	-		Please provide bank details of the beneficery to prepare the EMD.	HSCC (India) Limited, Name of Branch - Indian Overseas Bank, Kribhco Branch, Noida IFSC Code - IOBA0001725 Bank A/C No 172502000000151 PAN No AAACH0086N
6	General	-	-	C-Form	C-Form will be provided or not. Please confirm.	C-form will not be provided by Client/HSCC
7	General	-	Solar system	Excise duty exemtion certificate	we have considered EDEC benefit from MNRE. Document support will be needed for same. Kindly confirm.	If applicable, necessory documentry support shall be provided by Client/HSCC

Sl.No	Ref.	Page no.	Clause No	Tender Description	Bidders Queries	Reply
8	Tech specs	E-17	Solar System	Data monitoring	As per specs SCADA Reaquired and as per BOQ Data logger required while SCADA is not required for such a small Project. We will however provide a DATA LOGGER which would be compatible to show the requisite Data over the Cloud (Online ie. Remote Monitoring- Internet in Client scope) or else through LAN/RS485 Cable connected to a computer.	as per BOQ
9	BOQ	E-12	Solar System	Solar photovoltic power generation	Please confirm the capacity of Project whether it is 100 KW or 60 KW or 50 KW.Also elavorate the BOQ description in detail.	As per BOQ
10	General	-	Solar System	-	O&M will not be in our scope.Please confirm.	Maintenance during Defect Liability Period will be in the scope
11	General	-	Solar System	-	Kindly confirm that a shadow free area of 12 sq. mm. per KW towards south will be provided.	suitable shadow free area will be provided.
12	General	-	Solar System	-	Net metering will not in our scope.Please confirm.	As per BOQ
13	General	-	Solar System	-	Preliminary site questionaire attached to provide the detail	requisite details will be provided to the
					to quote solar system.	successful bidder.
14	Make list	-	Solar System	Module / Inverter	we have considered WAAREE and Goldy green make for modules due to unavailavility with the given makes as CEL,BHEL and BEL. We have considered Delta and Fronious L for inverter.Please confirm.	As per approved make list
15	BOQ	2.01	Outdoor Lighting	SITC of 9.0 Meter external swaged steel tubular pole	Please provide the foundation detail and size.	As per IS/CPWD specifications.
16	BOQ	2.05	High mast Light	SITC of 20m and 16m High mast pole	Please provide the foundation detail and size.	As per IS/CPWD specifications.
17			Volume I - Page 38, Clause (vi)	Operation & Maintenance Period - During Defect Liability Period, i.e. 12 months	Please clarify the manpower details required and the number of shifts for operation to be considered. Please also confirm whether this will be considered under Bid Evaluation or not.	Maintenance work of entire systems will be carried out by the contractor during DLP.
18			Vol I - Page no 27- Point vi - NIT & PQ	The Defects Liability Period shall be up to 12 months from the date of Completion of works	We request you to accept the "Defect liability period as 12 months from the date of commissioning or 15 months from the date of delivery, which ever ends earlier."	as per tender
19			Vol I - Page 30 - Clause 5	Approvals Required - The Contractor shall obtain all necessary approvals Electric Supply and inspectorate. Agencies concerned, such as, but not limited to, Police and Security Agencies, in accordance prevailing rules, Building Bye-Laws etc., as the case may be with related to/ required for Construction/Completion. All expenditure on this account will be borne by the contractor.	Please confirm whether CEIG Approval is in the scope of the contractor or not? Or only Technical Documentation needs to be furnished for the same.	approval to the extent of electrical work will be in the scope of the contractor.
21			Vol I - Page 48	Undertaking - Form H	Please confirm for which Items, we need to furnish this Undertaking.	Lift work
22			Vol I - Page 55	Form T-4 - Performance Report of Works	Please confirm whether we can furnish the Completion Certificate as per standard format of Client, inplace of the given format.	as per tender
23			Vol II GCC - Clause 25	SETTLEMENT OF DISPUTES & ARBITRATION	All disputes to be resolved by one arbitrator from each side (Client & Contractor) and third selected by both the parties.	as per tender
24			Volume II GCC - Clause 37	LEVY/TAXES PAYABLE BY CONTRACTOR	Please confirm that Service Tax to be excluded from our Rates to be quoted and it shall be re-imbursed to us on documentary proof.	Ref. Clasue no.2.3.7 of Vol.I (NIT/PQ) & Cl.No. 37 of VolII (GCC).

Sl.No	Ref.	Page no.	Clause No	Tender Description	Bidders Queries	Reply
25			Volume II GCC - Clause 37	LEVY/TAXES PAYABLE BY CONTRACTOR	Please confirm whether Labour Cess to be included in our rates or not.	Ref. Clasue no.2.3.7 of Vol.I (NIT/PQ)
26			Volume II - GCC Clause 2 - Page 17 of 122	Compensation for Delay	We request you to accept the Compensation of delay shall be 1.5% per month subject to maximum of 5% of the contract value.	Tender condition shall prevail.
27			Vol II GCC - Clause 10 C, Page 34 of 122 & Clause 38, Page 70 of 122	Variation in Taxes and Duties and Imposition of New Taxes	The statutory variation in prevailing taxes & duties, along with new levy or imposition of GST due change in govt. rules and regulation during the currency of the project, will be re-imbursed against the documentary evidences.	Ref. Cl. No. 38 of VolII (GCC).
28			Vol III SCC - Clause 24 - P 52	Terms of Payment (Only for items of major electrical equipments) a. 70% of BOQ rate on receipt of equipment against receipt of complete material at site & test certificates. b. 15% of BOQ rate on erection and installation of equipment. c. 10% after successful completion of all works including all testing, commissioning & taking over. d 5% after taking over of all works.	Please specify Items covered under "Major Electrical Equipments" to be paid for Terms of Payment.	Major Electrical Equipments shall be read as Electrical Equipments.
30			Vol III SCC - Clause 42.2.4	The Contractor shall also make his own arrangements for power supply at Site for	We request you to provide Power for Testing & Commissioning free of cost to the contractor. We understand all services means pertaining to his scope of work only.	as per tender
33		BOQ-E 12 R0	4.01	Building management system	The BMS I/O summary is not available in the tender document, Request to furnish for the same.	I/o summary enclosed at Annexure- I
				This software will have atleast 25000 (both hardware and software points) points expandable upto 50000 points.	Wether we need 25000 point. The software is customized and come as per actual job requirement with 15-20% spare points, Kindly clarify/confirm.	Software will have at least 25000 both hardware and software points. Spare etc. will be as per tender.
				iii) Software module for Fire alarm integration- BACNet integration of fire alarm integration- 7000 points.	Wether we need 7000 point of integration of Fire Alarm system. The software is customized and come as per actual Qty of Detectors & devices of Fire alarm system, Request to furnish the Qty of Detectors & Devices, Kindly clarify/confirm.	these 7000 points are part of 25000 points mentioned in the software description.
34		BOQ-E 14 R0	F 1	Field Devices Supply, Installation & Commissioning of NTC10K type Duct temp Sensor for Air Temperature	Can we have considered PT 1000/LG-NI Duct temp sensor inplace of NTC 10K, Kindly clarify/confirm.	as per Tender
			7	Supply, Installation & Commissioning of Ultrasonic Flow Meter	Request to furnish the dia of Line/ Pipe size in which the flow meter will be installed.	300 mm dia may be considered.
			i	Supply, installation, testing and commissioning of 4 port, L2, LAN switches for networking of DDCs, soft integrators and other third part devices communication over IP-Ethernet.	The Qty asked in BOQ LOT. Request to furnish the BMS layout/ BMS network architecture. enable to work out the Qty of 4 Port L2 LAN switches, Kindly clarify/confirm.	Based on I/O summary it can be calculated
35		BOQ-E 16 R0	6.01(I)	Floors:B1+ G+8 (10 stops & 10 openings) Speed - 1 MPS	Request to furnish the shaft size & total travel height of Lifts. Kindly clarify/confirm.	Lift shafts shall be as per CPWD/NBC Norms. Height will be as per civil work. Contractor may visit at site.

Sl.No	Ref.	Page no.	Clause No	Tender Description	Bidders Queries	Reply
41		BOQ-E 18 R0	8.01	Sub Head -8 EPABX		
			A	INCOMER		
				IP PBX 1100 Extension Expandable Type	,	I. IP PBX -3000 Ext. Expendable type, Analog P&T lines 32 expandable upto 64 line, Analoge Extention-1400. Rest details will be as per BOQ
42		SPEC Page E-82 R0	42	Solar Power System		firms having MNRE certification for last 10 years can install solar photovoltaic system
43		SPEC Page E-83 R0	66	BMS, Field device etc.	Request to give approval of M/s DELTA-LOYTEC make for BMS. Kindly clarify/confirm.	As per approved make list
44		Page13 of122	8.1	In the case of discrepancy between the Schedule of Quantities, the Specifications and /or the Drawings, the following order of preference shall be observed a) Description of Schedule of Quantities b) Particular specifications and Special Condition, if any. C) Drawings d) CPWD Specifications e) Indian Standard Specifications of B.I.S.	The discrepancy between the order of Preference on SPEC Page E-3 R 0 CPWD/ IS specification, BOQ, Drawing, Technical specifications	As per Specifications.
			Ь		With the same, The Access Controller asked in tender was not with BACnet Compatibility, Which is again make access Control unable to seamlessly integrate with BMS. So It is suggested to remove the Access Control Integration with BMS as the protocol and Make of access control is not matching with requirement or Please limiting the access control integration only for Door Opening and Closing Status	not required.
47					Kindly add Omnitech make in Nurse Call System	As per approved make list
48					Magnetic Autocontrol is mentioned in Boom Barrier's make but the same is missing in Parking Management System, so please add in Parking Management also	Magnetic Autocontrol accepted
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The Validity of Bid Security/ EMD in the form of Bank Guarantee (BG) will be considered from the original due date of bid submission i.e. 08.02.2017 All other terms & Conditions of the Tender shall remain unchanged.

Prospective bidders are advised to regularly scan through HSCC e-tender portal http://www.tenderwizard.com/HSCC and HSCC Website www.hsccltd.co.in as corrigendum/amendments etc., if any, will be notified on this portal only and separate advertisement will not be made for this.

(-Sd-)

General Manager (Elect.), HSCC (India) Ltd., for & on Behalf of Director, AlIMS, New Delhi

Annexure - I

	SCHEDULE OF DATA POINT				•		
Di Dig	ital Input Ai Analog Input, Do	Digi	tal Output	t, A	o A	nalog	Output
S.NO.	DESCRIPTION		DAT	A PIOI	NT TYP	E	FIELD DEVICE
		Qty	Di	Ai	Do	Ao	
	A, B, C Block						
	Chilled Water Plant						
Α	Water Chiller - 4Nos.	4					
1	Chiller integration						Chiller Integration on Bacnet/IP
2	Chillers-Enable (ON OFF)				4		At Chiller Panel
3	Chillers on/off Status		4				From Chiller Panel
4	Chillers-Trip Status		4				From Chiller Panel
5	Chillers-Supply Temp OUTLET TEMP			4			Immersion Temp Sensor
6	Common CHW supply Temp.			1			Immersion Temp Sensor
7	Common CHW Return Temp.			1			Immersion Temp sensor
8	CHW Flow Monitoring			4			Flow Meter
9	Chiller flow status		4				Water DP switch
10	Chiller Isolation valve-OPERN/CLOSE CMD				4		Chiller Control Panel
11	Chiller Isolation valve-OPERN/CLOSE Status		4				Chiller Control Panel
12	CONDENSOR Isolation valve- OPERN/CLOSE Command				4		Chiller Control Panel
13	CONDENSOR Isolation valve- OPERN/CLOSE STS		4				Chiller Control Panel
14	Chiller auto/manual status		4				Electric panel
15	Ambient temp. & Rh sensor			2			Outside T& RH
В	Primary Pumps –4 Nos.	4					
1	Primary CHW pumps START/STOP				4		At local Panel
2	Primary CHW pumps Status		4				At local Panel
3	Primary pumps auto/manual status		4				Electric panel
4	Primary pumps trip status		4				DP switch
С	Second Pumps 9 Nos.	9					
1	Secondary CHW pumps START/STOP				9		At controller of variable pumping system
2	Secondary CHW pumps Status		9				At Pump Panel
3	VFD Frequency Feedback			9			VFD Panel
4	Secondary Pumps auto /manual status		9				Electric panel
5	VSPS ntegration-9PLC						Software integration
6	Trip status		9				DP Switch
D	Condenser Pumps –4 Nos.	4					
1	Cond. pumps START/STOP				4		At local Panel
2	Cond. CHW pumps Status		4				At local Panel

S.NO.	DESCRIPTION		DA	ΓΑ ΡΙΟΙ	NT TYP	E	FIELD DEVICE
		Qty	Di	Ai	Do	Ao	
	A, B, C Block						
3	cond pumps trip status		4				DP Switch
4	Cond. Pump auto/manual status		4				Electric panel
	Total ForAC Plant		75	21	29	0	125
D	Cooling tower - 4 Nos.	4					
1	Cooling tower START/STOP				4		At local panel
2	Cooling tower operation status		4				Current Relay
3	Cooling tower IN isolation valve OPEN/CLOSE				4		Actuator Control Panel
4	Cooling tower IN isolation valve OPEN/CLOSE sts		4				Actuator Control Panel
5	Cooling tower OUT isolation valve OPEN/CLOSE				4		Actuator Control Panel
6	Cooling tower OUT isolation valve OPEN/CLOSE sts		4				Actuator Control Panel
7	Cooling tower low water level Alarm		4				Level Switch
8	VFD Integration						VFD Integration on MODBUS RS485
	Total ForCooling Tower		16	0	12	0	28
В	Hot Water Generator -4Nos. & Pump -4Nos.	8					
1	Fan ON/OFF				8		Panel
2	Fan Run Status		8				DP Switch
3	Fans Auto Manual Status		8				Volt Free Contact from Auto /Manual Switch

S.NO.	DESCRIPTION		DA	ΓΑ PΙΟΙ	NT TYP	E	FIELD DEVICE
		Qty	Di	Ai	Do	Ao	1
	A, B, C Block						
	Total for AHU Units		16	0	8	0	
С	AHU Units-With VFD						
	(max 1AHU in 1 DDC)						
	ALUL On JOSS Shakers		74	-			Attition
1 2	AHU On/Off Status		71		71		AHU panel
3	AHU Trip status		71		/1		AHU panel Air DP Switch
<u>3</u>	AHU Trip status A/M status		71				AHU Panel
	Ahu Filter Status		71	1			DP Switch
5	And Filter Status		/1	1			Duct mounted T+Rh
6	Return Air Temp + Humidity			142			
							sensor Duct mounter temp
7	Supply air temp			71			
8	Chiller water Valve status			71			sensor 1-10V signal
9	Chilled water Valve status			/1		71	1-10V signal
10	Fresh Air damper status		71	+		/1	AHU panel
11	Fresh Air damper control		/1	+		71	1-10 V signal
12	Supply Fire Damper control			+	71	71	AHU panel
13	Return Fire Damper control				71		AHU panel
14	VFD speed control				/1	71	0-10V signal
15	Chilled water inlet temperature			71		/1	Water temp sensor
16	Return Air CO2 level			71			Duct mounter Co2 sensor
17	Spares		71	71	71	71	Duct mounter coz sensor
1/	Spares		/1	/1	/1	/1	
	Total for AHU Units		426	497	284	284	1491
			6	7	4	4	
D	AHU Units-OT						
	(max 2AHU in 1 DDC)						
1	AHU On/Off Status		20				AHU panel
2	AHU On/Off Control			-	20		AHU panel
3	AHU Trip status		20				Air DP Switch
4	A/M status		20	-			AHU Panel
5	Ahu Filter Status		20	-			DP Switch
6	HEPA Filter status		20	1			DP Switch
7	Return Air Temp + Humidity			40			Duct mounted T+Rh sensor
8	Supply air temp			20			Duct mounter temp
				30			sensor
9	Chilled water Valve status			20		20	1-10V signal
10	Chilled water Valve control		20	1		20	1-10V signal
11	Fresh Air damper status		20	1		20	AHU panel
12	Fresh Air damper control			1	30	20	1-10 V signal
13	Supply Fire Damper control				20		AHU panel
14	Return Fire Damper control				20		AHU panel

S.NO.	DESCRIPTION		DAT	A PIO	NT TYP	E	FIELD DEVICE
		Qty	Di	Ai	Do	Ao	
	A, B, C Block						
15	VFD speed control					20	0-10V signal
16	Chilled water inlet temperature			20			Water temp sensor
17	Return Air CO2 level			20			Duct mounter Co2 sensor
18	Spares		20	20	20	20	
	Total for AHU Units		140	140	80	80	440
			7	7	4	4	
E	Exhaust Fans						
1	Fan ON/OFF				50		Ventilation Panel
2	Fan Run Status		50				DP Switch-Blower
3	Fans Auto Manual Status		50				
	Total		100	0	50	0	150
F	Lift & Lift Lobby Pressurisation Fans						
1	Fan ON/OFF-Test Run			-	29		Ventilation Panel
2	Fan Run Status		29	-			DP Switch-Blower
3	Fans Auto Manual Status		29				Volt Free Contact from
	Tabel		F0		20	0	Auto /Manual Switch
	Total		58	0	29	0	
Н	FIRE FIGHTING						
1	Main Fire Pump Status		2				Differential Pressure
2	Main Fire Pump On/Off				2		Switch for Pumps PFC To panel
3	Main Fire pump Auto Manual Status		2				From A/M switch
							Differential Pressure
4	Jockey Pumps Status		2				Switch for Pumps
5	Jockey Pumps On/Off				2		PFC To panel
6	Jockey Pump auto manual status		2				From A/M switch
7	Diesel Tank High/Low Level		4				Flame/ Explosion Poof Bi - Level Switch
8	Diesel Pumps Status		2				Differential Pressure
9	Diesel pump On/off				2		Switch for Pumps PFC To panel
10	Diesel pump auto manual status		2	 			From A/M switch
		1		 			Differential Pressure
11	Terrace Pump		8				Switch for Pumps
12	Terrace Mump On/off	1	1		8		PFC To panel
13	Terrace pump auto manual status	Ī	2	1			From A/M switch
14	Pressure Monitoring	1		1			Pressure Transmitter
15	Water tanks hi-low status		16				Water level swithces
	Total		26	1	14	0	41

S.NO.	DESCRIPTION		DAT	TA PIOI	NT TYP	E	FIELD DEVICE
		Qty	Di	Ai	Do	Ao]
	A, B, C Block						
K	DG SET-4Nos.						
	Integration of DG						Integration of DG on
	_			1	1		Modbus RS485 to BMS
	Disel level Monitoring		8				Flameproof Level Switch
L	Condensor Pump for DG						
	Pump ON/ OFF						
1	Control				4		PFC
2	Pump Auto/manual Status		4				PFC
3	Pump run status		4				DP switch
	Tatal		16			0	
	Total		16	0	4	0	
L	LT panel integration						
	Breaker on/off status		80				
	Breaker trip status		80				
	Total		160				
M	UPS Integration- 12 Nos		 	 250 po	ints		
	or a megration 12 itos						
N	Energy Meters- 80 Nos		:	1600 pc	oints		
0	WTP		1				
	Various Pumps on/off status		24				PFC from panel
	various Pump On/off command				24		PFC to panel
	Various pump run status		24				DP switch
	Various pump auto manual status		24				PFC from panel
	Water Tank level status		56				Water level switch
	Water flow status		7				DP switch
	Total		135	0	24	0	
Р	STP						
	Various Pumps on/off status		14				PFC from panel
	various Pump On/off command				14		PFC to panel
	Various pump run status		14				DP switch
	Various pump auto manual status		14				PFC from panel
	Water Tank level status		4	1			Water level switch
	Water flow status Total		7 53	0	14	0	DP switch
	Total		55	U	14	U	
	Block Total		1221	659	548	364	

Di Di	SCHEDULE OF DATA POINT S gital Input Ai Analog Input, Do			al Out		Ao	Analog Output	
S.NO.	DESCRIPTION				ONT T		FIELD DEVICE	
5	Discission from	Qty	Di	Ai	Do	Ao	_	
	Admin+BSR+OPD							
	Chilled Water Plant							
Α	Water Chiller - 5Nos.	5						
1	Chiller integration						Chiller Integration on Bacnet/IP	
2	Chillers-Enable (ON OFF)				5		At Chiller Panel	
3	Chillers on/off Status		5				From Chiller Panel	
4	Chillers-Trip Status		5				From Chiller Panel	
5	Chillers-Supply Temp OUTLET TEMP			5			Immersion Temp Sensor	
6	Common CHW supply Temp.			1			Immersion Temp Sensor	
7	Common CHW Return Temp.			1			Immersion Temp sensor	
8	CHW Flow Monitoring			5			Flow Meter	
9	Chiller flow status		5				Water DP switch	
10	Chiller Isolation valve-OPERN/CLOSE CMD				5		Chiller Control Panel	
11	Chiller Isolation valve-OPERN/CLOSE Status		5				Chiller Control Panel	
12	CONDENSOR Isolation valve- OPERN/CLOSE Command				5		Chiller Control Panel	
13	CONDENSOR Isolation valve- OPERN/CLOSE STS		5				Chiller Control Panel	
14	Chiller auto/manual status		5				Electric panel	
15	Ambient temp. & Rh sensor			2			Outside T& RH	
В	Primary Pumps –5 Nos.	5						
1	Primary CHW pumps START/STOP				5		At local Panel	
2	Primary CHW pumps Status		5				At local Panel	
3	Primary pumps auto/manual status		5				Electric panel	
4	Primary pumps trip status		5				DP switch	
С	Second Pumps 9 Nos.	9						
1	Secondary CHW pumps START/STOP				9		At controller of variable pumping system	
2	Secondary CHW pumps Status		9				At Pump Panel	
3	VFD Frequency Feedback			9			VFD Panel	
4	Secondary Pumps auto /manual status		9				Electric panel	
5	VSPS ntegration-9PLC						Software integration	
6	Trip status		9				DP Switch	
D	Condenser Pumps –5 Nos.	5						
1	Cond. pumps START/STOP				5		At local Panel	
2	Cond. CHW pumps Status		5				At local Panel	

	SCHEDULE OF DATA POINT S	UMM	IARY A	Admin	+BSR+	OPD B	uilding
Di Di	gital Input Ai Analog Input, Do)	Digita	l Outp	out,	Ao	Analog Output
S.NO.	DESCRIPTION		DATA PIONT T			YPE	FIELD DEVICE
		Qty	Di	Ai	Do	Ao	
	Admin+BSR+OPD						
3	cond pumps trip status		5				DP Switch
4	Cond. Pump auto/manual status		5				Electric panel
	Total ForAC Plant		87	23	34	0	144
D	Cooling tower - 5 Nos.	5					
1	Cooling tower START/STOP				5		At local panel
2	Cooling tower operation status		5				Current Relay
3	Cooling tower IN isolation valve OPEN/CLOSE				5		Actuator Control Panel
4	Cooling tower IN isolation valve OPEN/CLOSE sts		5				Actuator Control Panel
5	Cooling tower OUT isolation valve OPEN/CLOSE				5		Actuator Control Panel
6	Cooling tower OUT isolation valve OPEN/CLOSE sts		5				Actuator Control Panel
7	Cooling tower low water level Alarm		4				Level Switch
8	VFD Integration						VFD Integration on MODBUS RS485
	Total ForCooling Tower		19	0	15	0	34
В	Hot Water Generator -3Nos. & Pump - 2Nos.	5					
1	Fan ON/OFF				5		Panel
2	Fan Run Status		5				DP Switch
3	Fans Auto Manual Status		5				Volt Free Contact from Auto /Manual Switch
	Total for AHU Units		10	0	5	0	7 2 22 2 20

Di Di	SCHEDULE OF DATA POIN gital Input Ai Analog Input,	Do		l Outp		Ao	Analog Output
S.NO.	DESCRIPTION				T TNO		FIELD DEVICE
5	DESCRIPTION	Qty	Di	Ai	Do	Ao	TILLD DEVICE
	Admin+BSR+OPD						
	AHU Units-With VFD						
С	(max 1AHU in 1 DDC)		38				
1	AHU On/Off Status		38				AHU panel
2	AHU On/Off Control				38		AHU panel
3	AHU Trip status		38				Air DP Switch
4	A/M status		38				AHU Panel
5	Ahu Filter Status		38				DP Switch
							Duct mounted T+Rh
6	Return Air Temp + Humidity			76			sensor
							Duct mounter temp
7	Supply air temp			38			sensor
8	Chiller water Valve status			38			1-10V signal
9	Chilled water Valve control					38	1-10V signal
10	Fresh Air damper status		38				AHU panel
11	Fresh Air damper control					38	1-10 V signal
12	Supply Fire Damper control				38		AHU panel
13	Return Fire Damper control				38		AHU panel
14	VFD speed control					38	0-10V signal
15	Chilled water inlet temperature			38			Water temp sensor
16	Return Air CO2 level			38			Duct mounter Co2 senso
17	Spares		38	38	38	38	
	- 16				4.50	4-0	=00
	Total for AHU Units		228	266	152	152	798
			6	7	4	4	
	-						
D	CSU Units		26				
	(max 2 CSU in 1 DDC)						
1	AHU On/Off Status		26				AHU panel
2	AHU On/Off Control				26		AHU panel
3	AHU Trip status		26				Air DP Switch
4	A/M status		26				AHU Panel
							DP Switch
5	Ahu Filter Status		26				
5 6	Ahu Filter Status Return Air Temp + Humidity		26	52			Duct mounted T+Rh sensor
			26	52			Duct mounted T+Rh sensor Duct mounter temp
6	Return Air Temp + Humidity		26				Duct mounted T+Rh sensor
6 7	Return Air Temp + Humidity Supply air temp		26	26		26	Duct mounted T+Rh sensor Duct mounter temp sensor 1-10V signal
6 7 8	Return Air Temp + Humidity Supply air temp Chiller water Valve status Chilled water Valve control		26	26		26	Duct mounted T+Rh sensor Duct mounter temp sensor 1-10V signal 1-10V signal
6 7 8 9	Return Air Temp + Humidity Supply air temp Chiller water Valve status Chilled water Valve control Fresh Air damper status			26		26	Duct mounted T+Rh sensor Duct mounter temp sensor 1-10V signal 1-10V signal AHU panel
6 7 8 9 10	Return Air Temp + Humidity Supply air temp Chiller water Valve status Chilled water Valve control Fresh Air damper status Fresh Air damper control			26	26		Duct mounted T+Rh sensor Duct mounter temp sensor 1-10V signal 1-10V signal AHU panel 1-10 V signal
6 7 8 9 10 11	Return Air Temp + Humidity Supply air temp Chiller water Valve status Chilled water Valve control Fresh Air damper status			26	26		Duct mounted T+Rh sensor Duct mounter temp sensor 1-10V signal 1-10V signal AHU panel

SCHEDULE OF DATA POINT SUMMARY Admin+BSR+OPD Building								
Di Dig)	Digital Output, Ao				Analog Output		
S.NO.	DESCRIPTION		DA	ATA PI	ONT T	YPE	FIELD DEVICE	
		Qty	Di	Ai	Do	Ao		
	Admin+BSR+OPD							
15	Chilled water inlet temperature			26			Water temp sensor	
16	Return Air CO2 level			26			Duct mounter Co2 sensor	
17	Spares		26	26	26	26		
	Total for AHU Units		156	182	104	104	546	
			6	7	4	4		
K	DG SET-2Nos.							
	Integration of DG						Integration of DG on Modbus RS485 to BMS	
	Disel level Monitoring		4				Flameproof	
							Level Switch	
L	Condensor Pump for DG							
	Pump ON/ OFF							
1	Control				4		PFC	
2	Pump Auto/manual Status		4				PFC	
3	Pump run status		4				DP switch	
	Total							
L	LT panel integration							
	Breaker on/off status		40					
	Breaker trip status		40					
	Total		80					
М	UPS Integration- 8 Nos			250	 0 points			
N	Energy Meters- 40 Nos			800	points I			
	Block Total		500	471	310	256		

Di Dig	gital Input Ai Analog Input, Do		Digita			l house Ao	Analog Output
					ONT T		
S.NO.	DESCRIPTION	Qty	Di	Ai	Do	Ao	FIELD DEVICE
	A, B, C Block	Α-,					
	Chilled Water Plant						
Α	Water Chiller - 3Nos.	3					
							Chiller Integration on
1	Chiller integration						Bacnet/IP
2	Chillers-Enable (ON OFF)				3		At Chiller Panel
3	Chillers on/off Status		3				From Chiller Panel
4	Chillers-Trip Status		3				From Chiller Panel
5	Chillers-Supply Temp OUTLET TEMP			3			Immersion Temp Senso
6	Common CHW supply Temp.			1			Immersion Temp Senso
7	Common CHW Return Temp.			1			Immersion Temp senso
8	CHW Flow Monitoring			3			Flow Meter
9	Chiller flow status		3	Ŭ			Water DP switch
	Chiller Isolation valve-OPERN/CLOSE				_		
10	СМД				3		Chiller Control Panel
11	Chiller Isolation valve-OPERN/CLOSE Status		3				Chiller Control Panel
12	CONDENSOR Isolation valve- OPERN/CLOSE Command				3		Chiller Control Panel
13	CONDENSOR Isolation valve-		3				Chiller Control Panel
	OPERN/CLOSE STS						
14	Chiller auto/manual status		3				Electric panel
15	Ambient temp. & Rh sensor			2			Outside T& RH
В	Primary Pumps –3Nos.	3					
1	Primary CHW pumps START/STOP				3		At local Panel
2	Primary CHW pumps Status		3				At local Panel
3	Primary pumps auto/manual status		3				Electric panel
4	Primary pumps trip status		3				DP switch
С	Second Pumps 3 Nos.	3					
1	Secondary CHW pumps START/STOP				3		At controller of variable pumping system
2	Secondary CHW pumps Status		3				At Pump Panel
3	VFD Frequency Feedback			3			VFD Panel
4	Secondary Pumps auto /manual status		3				Electric panel
5	VSPS ntegration-9PLC						Software integration
6	Trip status		3				DP Switch
	Total ForAC Plant		36	13	15	0	64
							, , ,
В	Hot Water Generator -2Nos.	2					
1	Fan ON/OFF				2		Panel
2	Fan Run Status		2				DP Switch
3	Fans Auto Manual Status		2				Volt Free Contact from
	Total for HWG Units		4	0	2	0	Auto /Manual Switch
С	AHU Units-With VFD (max 1AHU in 1 DDC)		2				
	umay 10HILIN 1 IIIICI				Ī	1	

SCHEDULE OF DATA POINT SUMMARY Animal house										
Di D	igital Input	ital Input Ai Analog Input, Do Digital Output, Ao					Ao	Analog Output		
S.NO.		DESCRIPTION		DA	ATA PI	ONT T	YPE	FIELD DEVICE		
5.140. DESCRIPTION			Qty	Di	Ai	Do	Ao	TIELD DEVICE		
2	AHU On/Off Control							2		AHU panel
3	AHU Trip status					2				Air DP Switch
4	A/M status					2				AHU Panel
5	Ahu Filter	Ahu Filter Status				2				DP Switch
6	Return Air	Return Air Temp + Humidity					4			Duct mounted T+Rh
	Retain Air	Return All Temp + Humarty					4			sensor
7	Supply air	Supply air temp					2			Duct mounter temp
	Supply all									sensor
8	Chiller wat	Chiller water Valve status					2			1-10V signal
9		Chilled water Valve control							2	1-10V signal
10	Fresh Air c	Fresh Air damper status				2				AHU panel
11	Fresh Air c	Fresh Air damper control							2	1-10 V signal
12	Supply Fire	e Dam	per control					2		AHU panel
13			per control					2		AHU panel
14	VFD speed	conti	ol						2	0-10V signal
15	Chilled wa	Chilled water inlet temperature					2			Water temp sensor
16	Return Air	Return Air CO2 level					2			Duct mounter Co2 sensor
17	Spares					2	2	2	2	
	Total for A	HU U	nits			12	14	8	8	

Block Total 25 8

52 27 25 8